

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	12,179	--	--	8,963	-3,616	-701	-35	16,856	4	0	16,841
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,045	-9	241	424	-10,068	--	28	550	387	1,668	1,354
Pentanes Plus	1,398	-9	--	--	-999	--	3	139	335	-87	190
Liquefied Petroleum Gases	10,647	--	241	424	-9,069	--	25	411	53	1,754	1,164
Ethane/Ethylene	6,013	--	--	--	-5,733	--	-1	--	--	281	404
Propane/Propylene	2,991	--	304	409	-2,092	--	5	--	2	1,605	336
Normal Butane/Butylene	1,225	--	-43	15	-657	--	20	220	51	249	264
Isobutane/Isobutylene	418	--	-20	--	-587	--	1	191	--	-381	160
Other Liquids	--	404	--	--	489	-356	-310	746	2	99	5,742
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	404	--	--	277	171	-18	868	2	0	305
Hydrogen	--	--	--	--	--	190	--	190	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	404	--	--	277	-19	-18	678	2	0	305
Fuel Ethanol ⁶	--	404	--	--	267	-13	-18	673	2	0	304
Renewable Fuels Except Fuel Ethanol	--	0	--	--	11	-6	0	5	--	0	1
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	258	-357	--	99	3,146
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	212	-527	-550	235	--	0	2,291
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	212	-527	-550	235	--	0	2,291
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	18,695	219	-309	546	268	--	58	18,825	12,031
Finished Motor Gasoline	--	--	9,421	--	-716	540	-139	--	1	9,384	4,322
Reformulated	--	--	--	--	--	0	--	--	1	-1	--
Conventional	--	--	9,421	--	-716	540	-139	--	--	9,384	4,322
Finished Aviation Gasoline	--	--	9	--	--	--	-2	--	--	11	19
Kerosene-Type Jet Fuel	--	--	655	--	756	--	97	--	--	1,314	775
Kerosene	--	--	1	--	--	--	-1	--	5	-3	--
Distillate Fuel Oil	--	--	5,774	78	-349	6	-19	--	--	5,528	4,093
15 ppm sulfur and under ⁷	--	--	5,422	24	-349	6	-56	--	--	5,159	3,626
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	368	54	--	--	1	--	--	421	245
Greater than 500 ppm sulfur	--	--	-16	--	--	--	36	--	--	-52	222
Residual Fuel Oil ⁸	--	--	378	14	--	--	-17	--	3	406	202
Less than 0.31 percent sulfur	--	--	197	--	--	--	-4	--	NA	NA	27
0.31 to 1.00 percent sulfur	--	--	26	--	--	--	-5	--	NA	NA	7
Greater than 1.00 percent sulfur	--	--	155	14	--	--	-8	--	NA	NA	168
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	33	-33	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	742	--	--	--	-16	--	--	758	402
Marketable	--	--	517	--	--	--	-16	--	--	533	402
Catalyst	--	--	225	--	--	--	--	--	--	225	--
Asphalt and Road Oil	--	--	902	126	--	--	367	--	6	655	2,207
Still Gas	--	--	694	--	--	--	--	--	--	694	--
Miscellaneous Products	--	--	119	1	--	--	-2	--	--	122	11
Total	24,224	395	18,936	9,606	-13,504	-511	-49	18,152	452	20,592	35,968

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.